

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: VIRGINIA GAS COMPANY)

RELIEF SOUGHT:)

(1) ESTABLISHMENT OF THE DRILLING
UNIT DESCRIBED IN EXHIBIT
"A" HERETO AND SERVED BY WELL NO.
EH-112 (herein "Subject
Drilling Unit") PURSUANT TO
§ 45.1-361.20, CODE OF
VIRGINIA, AND (2) POOLING OF
INTERESTS IN SUBJECT DRILLING
UNIT PURSUANT TO § 45.1-361.21,
CODE OF VIRGINIA, FOR THE
PRODUCTION OF CONVENTIONAL NATURAL
GAS FROM SUBJECT FORMATIONS
(herein referred to as "Gas")

VIRGINIA GAS
AND OIL BOARD

DOCKET NO.

VGOB 94-0621-0450

LEGAL DESCRIPTION:

DRILLING UNIT SERVED BY WELL NUMBERED
EH-112 TO BE DRILLED IN THE LOCATION
DEPICTED ON EXHIBIT A HERETO, HARMAN, VA/KY
QUADRANGLE, ROCKLICK MAGISTERIAL DISTRICT,
BUCHANAN COUNTY, VIRGINIA
(the "Subject Lands" are more
particularly described on Exhibit
"A", attached hereto and made a
part hereof)

REPORT OF THE BOARDFINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on September 20, 1994, at Southwest Virginia 4-H Center, Abingdon, Virginia.

2. Appearances: Stanford T. Mullins of the firm Street, Street, Street, Scott and Bowman appeared for the Applicant; Sandra B. Riggs, Assistant Attorney General, was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to § 45.1-361.1 et seq., Virginia Code, 1950 as amended, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas or oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands as listed in Exhibit B hereto; (2) has given notice to those parties as listed in Exhibit B hereto (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by § 45.1-361.19, Virginia Code, 1950 as amended, to notice of this application; (3) that the persons set forth in Exhibit C hereto have been identified by applicant as owners of Gas interests underlying Subject Drilling Unit, who have not heretofore leased to the Operator and/or voluntarily agreed to pool their Gas interests in Subject Drilling Unit; and (4) that the persons set forth in Exhibit E are Gas owners whose locations are unknown. Further, the Board has caused notice of this hearing to be published as required by § 45.1-361.19.B, Virginia Code, 1950 as amended.

Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: Exhibit C to reflect those parties identified in Paragraph 5 below who leased their Gas interests to the Applicant subsequent to the filing of the Application.

5. Dismissals: Columbia Natural Resources and its lessor, Green and D. M. Charles Heirs.

6. Relief Requested: Applicant requests (1) that pursuant to § 45.1-361.20, Code of Virginia, 1950, as amended, the Board establish Subject Drilling Unit to be served by Well No. EH-112; (2) that pursuant to § 45.1-361.21, Code of Virginia, 1950 as amended, the Board pool the rights, interests and estates of the known and unknown persons listed in Exhibit C, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, in and to the Gas for the drilling and operation, including production, of Gas from the Subject Drilling Unit established for the noncoalbed formations described as from the surface to the base of the Berea with the target being the Berea, Weir, Maxon, Big Lime, Ravencliff and Devonian Shale Formations (herein "Subject Formations") underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"); and, (3) that the Board designate Applicant as Unit Operator.

7. Relief Granted: The requested relief in this cause be and hereby is granted and: (1) Pursuant to § 45.1-361.20, Code of Virginia, 1950 as amended, the Board hereby establishes Subject Drilling Unit; (2) pursuant to § 45.1-361.21.C.3, Code of Virginia, 1950 as amended, Virginia Gas Company (hereafter "Unit Operator") is designated as the Operator authorized to drill and operate Well EH-112 in the Subject Drilling Unit to produce Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended, to § 480-05-22.1 et seq., Gas and Oil Regulations and to § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) the Gas interests and estates in Subject Drilling Unit of the known and unknown persons listed in Exhibit B, C and/or E hereto and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, leased or unleased, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.

| <u>Subject Formations</u> | <u>Unit Size</u> | <u>Permitted Well Location</u> | <u>Field and Well Classification</u> |
|--|--|---|---|
| Noncoalbed formations described as from the surface to the base of the Berea with the target formations being the Berea, Weir, Maxon, Big Lime, Ravencliff and Devonian Shale Formations | Approximately 125.66-acre circular drilling unit | EH-112 (See Exhibit A for location) Depth: 4,700 feet | No applicable field rules; statewide spacing under § 45.1-361.17, Code of Virginia, for conventional gas well |

For the Subject Drilling Unit
underlying and comprised of the Subject
Land Served by Well No. EH-112

Buchanan County, Virginia

8. Election and Election Period: In the event any gas or oil owner named in Exhibit C does reach a voluntary agreement to share in the operation of Well EH-112 at a rate of payment mutually agreed to by said gas or oil owner and the Operator, then such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

- 9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any gas or oil owner named in Exhibit C who does not reach a voluntary agreement with the Operator may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay such Participating Operator's proportionate part of the Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Completed-for-Production Costs:

\$306,128.01

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's Percentage of Interest as set forth in Exhibit C, times the costs stated immediately above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay his proportionate part of the Completed-for-Production Costs as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, any gas or oil owner named in Exhibit C who does not reach a voluntary agreement with the Operator may elect to accept a cash bonus consideration of \$5.00 per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths

[twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any well development covered by this Order multiplied by the gas or oil owner's Percentage of Interest as set forth in Exhibit C [for purposes of this Order, net proceeds shall be actual proceeds received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said gas or oil owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within sixty (60) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing gas or oil owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

The election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to and hereby does lease and assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any gas or oil owner named in Exhibit C who does not reach a voluntary agreement with the Operator may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such

participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person pooled hereby fails to elect within the time, in the manner and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to Gas in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person pooled hereby elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person pooled hereby is unable to reach a voluntary agreement to share in the operation of the well contemplated by this Order at a rate of payment agreed to mutually by said gas or oil owner and the Operator, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): Virginia Gas Company, be and hereby is designated as Unit Operator authorized to drill and operate Well No. EH-112 in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, §§ 480-05-22.1 et seq., Gas and Oil Regulations and §§ 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

Virginia Gas Company
P. O. Box 2407
Abingdon, VA 24210
Phone: (703) 676-2380
Attn: Mike Edwards

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which any well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the one year period referenced herein.

Upon completion of any well whose costs comprise part of the Estimated Completed-for-production Costs set forth in Paragraph 9.1 above, and within ninety (90) days after production into the pipeline is obtained and restoration of the location is completed, the Operator shall file with the Board a revised exhibit reflecting the actual Completed-for-Production Costs for the Subject Drilling Unit.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

16.1 Escrow Account: By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account, (herein "the Escrow Account") to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described:

Tazewell National Bank
Trust Department
c/o Premier Bankshares Corporation
29 College Drive, P. O. Box 1199
Bluefield, VA 24605-1199
Telephone: (703) 322-2242
Fax: (703) 322-2766

16.2. Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Section 45.1-361.21.D, Code of Virginia, 1950 as amended, and said sums shall be deposited by the Operator into the Escrow Account, commencing within sixty (60) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made, by use of a report format approved by the Inspector, by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with § 45.1-361.21.D., Code of Virginia, 1950 as amended.

17. Special Findings: The Board specifically and specially finds:

- 17.1 Applicant is a Delaware corporation duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2 Two or more separately owned tracts are embraced within the Unit.
- 17.3 Applicant claims ownership of gas leases on 99.69 percent of Subject Drilling Unit and the right to explore for, develop and produce Gas from same.
- 17.4 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
- 17.5 Applicant has proposed the drilling of Well EH-112 on the Subject Drilling Unit at the location depicted on Exhibit A hereto to develop the pool of Gas in Subject Formations.
- 17.6 Set forth in Exhibit B is the name and last known address of each person of record identified by the Applicant as a gas or oil owner, having an interest in the Gas in Subject Drilling Unit underlying and comprised of Subject Lands. Set forth in Exhibit C are those Gas owners, representing .31 percent of Subject Drilling Unit, who have not heretofore leased their Gas interests to the Operator and/or voluntarily agreed to pool their Gas interests.
- 17.7 The Applicant has applied for and been issued Well Work Permit 2077 for Well EH-112.
- 17.8 The estimated production over the life of the proposed well is 100 mcf. The estimated amount of reserves in place in the Subject Drilling Unit is .5 bcf.
- 17.9 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above.
- 17.10 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce Gas.
- 17.11 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the

production of the gas and/or oil from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of gas and oil, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

21. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 8th day of February, 1995, by a majority of the Virginia Gas and Oil Board.

Benny R. Wampler
Chairman, Benny R. Wampler

DONE AND PERFORMED this 8th day of February, 1995, by Order of this Board.

Byron Thomas Fulmer
Byron Thomas Fulmer
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 8th day of February, 1995, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

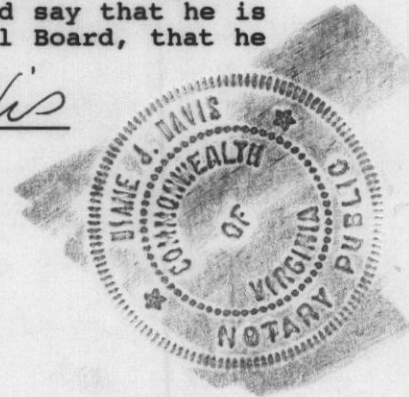
My commission expires 7/31/98

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 5th day of February, 1995,
personally before me a notary public in and for the Commonwealth of Virginia,
appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is
Principal Executive to the Staff of the Virginia Gas and Oil Board, that he
executed the same and was authorized to do so.

Diane J. Davis
Diane J. Davis
Notary Public

My commission expires 9/30/97



10250'

LATITUDE 37° 17' 30"

EXHIBIT "A"

Docket #

VGOB-194-06/21-0450

BOOK 432 PAGE 612

TOTAL UNIT AREA
= 125.66 ACRESNOTE: PROPERTY COMPOSITED
FROM INFORMATION PROVIDED
BY VIRGINIA GAS COMPANYGREEN & D.M. CHARLES
coal, oil & gas
HARMAN MINING CORP. - surface
65.50 AC. - 52.13%STATE PLANE COORDINATES OF WELL
N 368506.9163
E 923397.2895COORDINATES OF WELL
N 20932.2147
E 13800.7759S 27°42'05" E
127.81'

RPS

RPS

S 06°24'01" E
80.22'ROSA STILTNER ELSWICK
oil & gas
0.39 AC. - 0.31%

EH - 112

VADIA A. DALE
surface, oil & gas
13.89 AC. - 11.05%LOUANNA DEEL
oil & gas
5.93 AC. - 4.72%

BULL CREEK COAL CO. - coal

STUART SHORTRIDGE
surface, oil & gas
6.17 AC. - 4.91%BULL CREEK COAL CO. - FEE
21.22 AC. - 16.89%

UNNAMED

BULL CREEK COAL CO.
coal, oil, gas & mineral
10.51 AC. - 8.36%B.M. USED - USGS WSM 1960
N 13560.6914
E 11928.4650BULL CREEK COAL CO. - FEE
2.05 AC. - 1.63%

WELL LOCATION PLAT

COMPANY Virginia Gas Company WELL NAME AND NUMBER EH - 112
 TRACT No. ELEVATION 1856.97 (Trlg) QUADRANGLE HARMAN VA.
 COUNTY BUCHANAN DISTRICT ROCK LICK SCALE: 1" = 400' DATE JULY 17, 1992
 THIS PLAT IS A NEW PLAT x; AN UPDATED PLAT ; OR A FINAL LOCATION PLAT
 PROPOSED TOTAL DEPTH OF WELL = 4700'

+ DENOTES THE LOCATION OF A WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 24,000, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

B. J. Lewis 7/20/92
 LICENSED PROFESSIONAL ENGINEER OR LICENSED LAND SURVEYOR

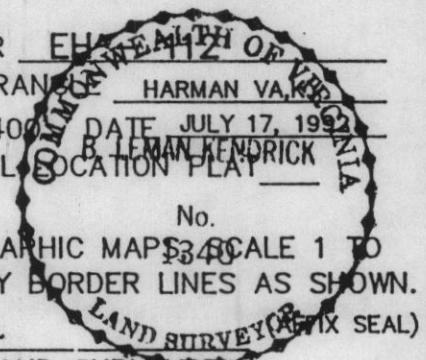


EXHIBIT B

VGOB-94/06/21-0450

COAL, OIL AND GAS OWNERS

EH-112 Unit

I. Coal Fee Ownership:65.50 acre tract:

- | | | |
|----|--|----------------------|
| 1. | Green & D.M. Charles Heirs c/o John F. Baird, Attorney-in-Fact P.O. Box 351 Pikeville, KY 41502 | 65.50 acres - 52.13% |
|----|--|----------------------|

21.22 acre tract:

- | | | |
|----|--|----------------------|
| 2. | Bull Creek Coal Company Box 187 Tazewell, VA 24651 | 21.22 acres - 16.89% |
|----|--|----------------------|

10.51 acre tract:

- | | | |
|----|--|---------------------|
| 3. | Bull Creek Coal Company Box 187 Tazewell, VA 24651 | 10.51 acres - 8.36% |
|----|--|---------------------|

6.17 acre tract:

- | | | |
|----|--|--------------------|
| 4. | Bull Creek Coal Company Box 187 Tazewell, VA 24651 | 6.17 acres - 4.91% |
|----|--|--------------------|

19.82 acre tract:

- | | | |
|----|--|----------------------|
| 5. | Bull Creek Coal Company Box 187 Tazewell, VA 24651 | 19.82 acres - 15.77% |
|----|--|----------------------|

2.05 acre tract:

- | | | |
|----|--|--------------------|
| 6. | Bull Creek Coal Company Box 187 Tazewell, VA 24651 | 2.05 acres - 1.63% |
|----|--|--------------------|

EXHIBIT B

VGOB-94/06/21-0450

Page 2

0.39 acre tract:

7. Rosa Stiltner
Address Unknown

0.39 acres - 0.31%

II. Coal Leasehold Ownership:

1. Harman Mining Corporation
P.O. Box 60
Harman, VA 246148

65.50 acres - 52.13%
21.22 acres - 16.89%
10.51 acres - 8.36%
6.17 acres - 4.91%
19.82 acres - 15.77%
2.05 acres - 1.63%

III. Gas & Oil Fee Ownership:65.50 acre tract:

1. Green & D.M. Charles Heirs
c/o John F. Baird, Attorney-in-Fact
P.O. Box 351
Pikeville, KY 41502

65.50 acres - 52.13%

21.22 acre tract:

2. Bull Creek Coal Company
Box 187
Tazewell, VA 24651

21.22 acres - 16.89%

10.51 acre tract:

3. Bull Creek Coal Company
Box 187
Tazewell, VA 24651

10.51 acres - 8.36%

6.17 acre tract:

4. Jettie Shortridge
Box 3-A
Richlands, VA 24641

6.17 acres - 4.91%

EXHIBIT B
VGOB-94/06/21-0450
Page 3

19.82 acre tract:

- | | | |
|----|--|----------------------|
| 5. | Vadia and Maxie Dales Box 163 Harman, VA 24618 | 19.82 acres - 15.77% |
|----|--|----------------------|

2.05 acre tract:

- | | | |
|----|--|--------------------|
| 6. | Bull Creek Coal Company Box 187 Tazewell, VA 24651 | 2.05 acres - 1.63% |
|----|--|--------------------|

0.39 acre tract:

- | | | |
|----|----------------------------------|--------------------|
| 7. | Rosa Stiltner Address Unknown | 0.39 acres - 0.31% |
|----|----------------------------------|--------------------|

IV. Gas & Oil Leasehold Ownership:

- | | | |
|----|---|--|
| 1. | Columbia Natural Resources Attn.: Mr. Danny Haught P.O. Box 6070 Charleston, WV 25362-0070 | 65.50 acres - 52.13% 21.22 acres - 16.89%* 10.51 acres - 8.36%* 2.05 acres - 1.63%* |
|----|---|--|

*NOTE: This acreage has been farmed out to Virginia Gas Company.

- | | | |
|----|--|-----------------------|
| 2. | Virginia Gas Company P.O. Box 2470 Abingdon, VA 24212-2470 | 6.17 acres - 4.91% |
| 3. | Equitable Resources Exploration P.O. Box 1983 Kingsport, TN 37662-1983 | 19.82 acres - 15.77%* |

*NOTE: This acreage has been farmed out to Virginia Gas Company.

EXHIBIT C

VGOB-94/06/21-0450

UNLEASED OIL AND GAS OWNERS AS TO APPLICANT

EH-112 Unit

I. Gas & Oil Fee Ownership:65.50 acre tract:

1. Green & D.M. Charles Heirs
c/o John F. Baird, Attorney-in-Fact
P.O. Box 351
Pikeville, KY 41502

LEASED
65.50 acres - 52.13%

0.39 acre tract:

2. Rosa Stiltner
Address Unknown

0.39 acres - 0.31%

II. Gas & Oil Leasehold Ownership:

1. Columbia Natural Resources
Attn.: Mr. Danny Haught
P.O. Box 6070
Charleston, WV 25362-0070

LEASED
65.50 acres - 52.13%

EXHIBIT E

VGOB-94/06/21-0450

UNLOCATED COAL, OIL AND GAS OWNERS

EH-112 Unit

1. Rosa Stiltner
Address Unknown

0.39 acres - 0.31%

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 21st day of February, 19 95 12:19 P. M.
Deed Book No. 432 and Page No. 603 TESTE: [Signature] James M. Bevins, Jr., Clerk
Returned this date to; Diane Davis TESTE: [Signature] Deputy Clerk

3736

CLERK'S OFFICE CIRCUIT COURT
BUCHANAN COUNTY, VIRGINIA
Filed and admitted to record,
this 21st day of SEP 1995
at 12:15 o'clock P M.
Recorded Deed Book _____ Page _____
039 State Tax _____
213 County Tax _____
212 Transfer _____
301 Recording 24.00
038 State Tax _____
220 Local Tax _____
145 VSLF 1.00
Total 25.00
Teste James M. Bevins, Jr., Clerk
By _____ D.C.